



(Posted - April 21, 2025)

Description of Notice Posting Date	Direction of Flow	Impact to Primary Firm Service	Footnote
No shading: Existing Planned Service Outage	R = Receipt	Black font: Primary firm service will not be impacted	<p>¹Northern will schedule primary volumes at Viking/NNG Pierz ITE (POI 61667) to the extent that available capacity exists for Northern to physically flow receipt and delivery volumes at Viking Chisago/Isanti (POI 196) and Viking/NNG Polk ITE (POI 62082). Primary volumes at Viking/NNG Pierz ITE will be scheduled prior to</p>
Green shading: New Planned Service Outage/Force Majeure	D = Delivery	Blue font: Northern does not anticipate primary firm service will be impacted	
Yellow shading: Updated/Revised Planned Service Outage		Red font: Northern anticipates primary firm service will be impacted	
Gray shading: Returning to normal operating capacity levels			

Footnote

“Northern will schedule primary volumes at Viking/NNG Pierz ITE (POI 61667) to the extent that available capacity exists for Northern to physically flow receipt and delivery volumes at Viking Chisago/Isanti (POI 196) and Viking/NNG Polk ITE (POI 62983). Primary volumes at Viking/NNG Pierz ITE will be scheduled prior to alternate volumes at Viking Chisago/Isanti.

“Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)



Planned Service Outage Summary – May 2025

(Posted - April 21, 2025)

Description of Notice Posting Date	Direction of Flow	Impact to Primary Firm Service	Footnote
No shading: Existing Planned Service Outage	R = Receipt	Black font: Primary firm service will not be impacted	¹ Northern will schedule primary volumes at Viking/NNG Pierz ITE (POI 61667) to the extent that available capacity exists for Northern to physically flow receipt and delivery volumes at Viking Chisago/Isanti (POI 196) and Viking/NNG Polk ITE (POI 63082). Primary volumes at Viking/NNG Pierz ITE will be scheduled prior to
Green shading: New Planned Service Outage/Force Majeure	D = Delivery	Blue font: Northern does not anticipate primary firm service will be impacted	
Yellow shading: Updated/Revised Planned Service Outage		Red font: Northern anticipates primary firm service will be impacted	
Gray shading: Returning to normal operating capacity levels			

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

Impact to Primary Firm Service

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Northern will schedule primary volumes at Viking/NNG Pierz ITE (POI 61667) to the extent that available capacity exists for Northern to physically flow receipt and delivery volumes at Viking Chisago/Isanti (POI 196) and Viking/NNG Polk ITE (POI 62983). Primary volumes at Viking/NNG Pierz ITE will be scheduled prior to alternate volumes at Viking Chisago/Isanti.

²Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – June 2025

(Posted - April 21, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																	
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30				
Market Area					Station and Pipeline Maintenance																																	
3/28/2025	Ventura South	735	D	1078	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550	550					
					Station and Pipeline Maintenance																																	
2/12/2025	Beatrice North	832	D	2000	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1300	1300	1300	1300	1300						
					Station and Pipeline Maintenance																																	
3/28/2025	Waterloo East	773	D	788	Pipeline Maintenance				565	645	645	645	550	555	555	555	555	555	555	645	645	645	645	645	645	645	645	595	645	645	645	645						
	Earlville East	487	D	631	545	545	545	545	450	535	535	535	550	550	550	550	555	555	555	550	550	550	550	550	550	550	550	445	550	550	550	550						
	Galena East	463	D	333	300	300	300	300				275	275	275													295											
2/20/2025	Belleville East	488	D	225	220	220	220	220																														
Field Area					Station and Pipeline Maintenance																																	
2/12/2025	Field to Demarc	831	D	1627	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	850	850	850	850					
					Station and Pipeline Maintenance																																	
4/21/2025	Sunray Low	10	R	61				61	61	61	61	61	61	61	61	61				61	61	61																
	Sunray High	32	R	325				230	230	230	230	230	230	230	230	230				270	270	270																
3/28/2025	Beaver North	1025	D	975	Pipeline and Station Maintenance																																	
	Beaver C & Beaver North	1080	D	520	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	700	700	700	700								
	Brownfield North	1022	D	530	475	475	475	475	475	475	475	475	475	439	439	439	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485						
	Pampa North	1023	D	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485						
	Beaver C System	31	R	425	440	440	440	440	440	440	440	440	440	404	404	404	404	404	404	404	404	404	404	404	404	404	404	404	404	404	404	404						
	Mitchell to Gaines	825	R	434	275	275	275	275	275	275	275	275	275	275	375	375	375	428	428	428																		
3/28/2025	ETC Jal #3 Plant	62873	R	65																																		
	Targa Eunice Plant	6751	R	22																																		
	Targa Monument Plant	6332	R	48																																		
					Station Maintenance																																	
3/28/2025	Oasis Bakersfield Pecos Co.	79340	D	200	0	0	0																															

Description of Notice Posting Date

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Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt
D = Delivery

Impact to Primary Firm Service

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Footnote

²Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)

All operating capacity is stated in 1,000's Dth/day
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – July 2025

(Posted - April 21, 2025)

Date of Notice Posting	Group/ Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
					Station and Pipeline Maintenance																														
3/28/2025	Ventura South	735	D	1078	550	750	750	750	750	750	750	750	550	550	550	550	750	750	750	750	750	750	750	750	750	750	750	550	550	550	550	550	550	550	
					Station and Pipeline Maintenance																														
2/12/2025	Beatrice North	832	D	2000	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1200	1200	1200	
Field Area					Station and Pipeline Maintenance																														
2/12/2025	Field to Demarc	831	D	1627	850	850	850	850	850	850	850	850	850	850	850	850	850	850	875	875	875	875	875	875	875	875	875	875	875	875	875	750	750	750	

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – August 2025

(Posted - April 21, 2025)

Date of Notice Posting	Group/ Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
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					Station and Pipeline Maintenance																														
	Ventura South	735	D	1078	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	650	650		
	Beatrice North	832	D	2000	1200	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450		
Field Area																																			
	Field to Demarc	831	D	1627	750	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		

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Planned Service Outage Summary – September 2025

(Posted - April 21, 2025)

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Market Area					Station and Pipeline Maintenance																													
3/28/2025	Ventura South	735	D	1078	600	600	600	600	600	600	600	600	600	600	600	600	600	600	550	550	550	550	550	550	550	750	750	750	750	750	750	750	750	
					Station and Pipeline Maintenance																													
2/12/2025	Beatrice North	832	D	2000	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450		
Field Area					Station and Pipeline Maintenance																													
2/12/2025	Field to Demarc	831	D	1627	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		

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